

**Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2021**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>185,515</b>	<b>--</b>	<b>--</b>	<b>97,840</b>	<b>-133,854</b>	<b>-12,551</b>	<b>-324</b>	<b>137,275</b>	<b>--</b>	<b>0</b>	<b>23,904</b>
<b>Hydrocarbon Gas Liquids</b>	<b>126,807</b>	<b>-55</b>	<b>2,786</b>	<b>3,459</b>	<b>-78,247</b>	<b>--</b>	<b>1,445</b>	<b>3,459</b>	<b>705</b>	<b>49,141</b>	<b>7,937</b>
Natural Gas Liquids	126,807	-55	1,943	3,459	-78,247	--	1,462	3,459	705	48,281	7,781
Ethane	38,925	--	--	--	-29,589	--	409	--	--	8,926	1,341
Propane	44,451	--	1,843	2,805	-23,740	--	-199	--	17	25,541	2,618
Normal Butane	16,914	--	193	590	-9,187	--	1,352	1,209	50	5,900	2,714
Isobutane	8,561	--	-93	64	-5,778	--	-28	1,224	0	1,558	408
Natural Gasoline	17,956	-55	--	--	-9,954	--	-72	1,026	638	6,355	700
Refinery Olefins	--	--	843	--	--	--	-17	--	--	860	156
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	286	--	--	--	4	--	--	282	4
Normal Butylene	--	--	557	--	--	--	-21	--	--	578	152
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>3,973</b>	<b>--</b>	<b>778</b>	<b>9,488</b>	<b>-4,424</b>	<b>-568</b>	<b>7,864</b>	<b>134</b>	<b>2,385</b>	<b>9,066</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,973	--	268	3,721	2,936	122	9,211	130	1,435	549
Hydrogen	--	--	--	--	--	1,541	--	1,541	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	3,973	--	268	3,721	1,395	122	7,670	130	1,435	549
Fuel Ethanol	--	2,240	--	--	3,525	1,395	12	7,093	56	0	428
Renewable Fuels Except Fuel Ethanol	--	1,733	--	268	196	--	111	577	75	1,435	122
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	143	--	--	178	-986	1	950	2,866
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	367	5,767	-7,361	-868	-361	2	0	5,651
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	367	5,767	-7,361	-868	-361	2	0	5,651
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>-2</b>	<b>150,844</b>	<b>2,242</b>	<b>-3,518</b>	<b>5,965</b>	<b>-1,050</b>	<b>--</b>	<b>189</b>	<b>156,392</b>	<b>7,499</b>
Finished Motor Gasoline	--	--	74,989	--	-2,966	5,965	-1,071	--	11	79,048	1,067
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	74,989	--	-2,966	5,965	-1,071	--	11	79,048	1,067
Finished Aviation Gasoline	--	--	45	33	--	--	2	--	--	76	9
Kerosene-Type Jet Fuel	--	--	7,913	448	4,522	--	249	--	--	12,634	815
Kerosene	--	--	--	--	--	--	-2	--	--	2	--
Distillate Fuel Oil	--	-2	45,160	1,290	1,053	--	-525	--	0	48,026	3,590
15 ppm sulfur and under	--	-2	44,699	1,290	1,057	--	-538	--	0	47,582	3,386
Greater than 15 ppm to 500 ppm sulfur	--	--	454	--	-4	--	-9	--	0	459	144
Greater than 500 ppm sulfur	--	--	7	--	--	--	22	--	--	-15	60
Residual Fuel Oil	--	--	2,745	--	--	--	40	--	63	2,642	219
Less than 0.31 percent sulfur	--	--	1,429	--	--	--	5	--	NA	NA	28
0.31 to 1.00 percent sulfur	--	--	186	--	--	--	0	--	NA	NA	4
Greater than 1.00 percent sulfur	--	--	1,130	--	--	--	35	--	NA	NA	187
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	99	-99	--
Waxes	--	--	--	--	--	--	--	--	2	-2	--
Petroleum Coke	--	--	5,125	--	-2,139	--	-29	--	0	3,015	167
Marketable	--	--	3,433	--	-2,139	--	-29	--	0	1,323	167
Catalyst	--	--	1,692	--	--	--	--	--	--	1,692	--
Asphalt and Road Oil	--	--	8,881	463	-3,988	--	286	--	14	5,056	1,616
Still Gas	--	--	5,133	--	--	--	--	--	--	5,133	--
Miscellaneous Products	--	--	853	8	--	--	0	--	--	861	16
<b>Total</b>	<b>312,322</b>	<b>3,916</b>	<b>153,630</b>	<b>104,319</b>	<b>-206,131</b>	<b>-11,010</b>	<b>-496</b>	<b>148,598</b>	<b>1,028</b>	<b>207,917</b>	<b>48,407</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogdiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.